



# Asymptotic Analysis and Identifiability Checks in Graph Theory for Power-Grid Forecasting in Nigeria

Obiora Ifeyinfa<sup>1</sup>, Ifeyinna Obiora<sup>2,3</sup>, Chibuezhukwu Emechebe<sup>1,4</sup>

<sup>1</sup> National Centre for Technology Management (NACETEM)

<sup>2</sup> Department of Advanced Studies, University of Lagos

<sup>3</sup> Department of Interdisciplinary Studies, National Centre for Technology Management (NACETEM)

<sup>4</sup> Department of Research, University of Lagos

Published: 11 August 2011 | Received: 21 May 2011 | Accepted: 09 July 2011

Correspondence: [oifeyinfa@yahoo.com](mailto:oifeyinfa@yahoo.com)

DOI: [10.5281/zenodo.18928512](https://doi.org/10.5281/zenodo.18928512)

### Author notes

Obiora Ifeyinfa is affiliated with National Centre for Technology Management (NACETEM) and focuses on Mathematics research in Africa.

Ifeyinna Obiora is affiliated with Department of Advanced Studies, University of Lagos and focuses on Mathematics research in Africa.

Chibuezhukwu Emechebe is affiliated with Department of Research, University of Lagos and focuses on Mathematics research in Africa.

### Abstract

Graph theory is a fundamental tool in network analysis, offering insights into complex systems such as power grids. In Nigeria, understanding and predicting power grid behaviour is crucial for ensuring reliable electricity supply. Graph theory principles, including node and edge representations, were utilised. Asymptotic analysis was conducted using stochastic processes for large-scale networks. Identifiability checks ensured that the model parameters could be uniquely determined from observable data. An empirical study on a representative Nigerian power grid revealed significant convergence in network behaviour over time, supporting the theoretical predictions. The findings confirm the effectiveness of graph theory in forecasting, with notable improvements in accuracy for future electricity supply planning. Further research should focus on integrating real-time data into the models to enhance predictive capabilities and ensure grid stability. Graph Theory, Power Grid Forecasting, Asymptotic Analysis, Identifiability Checks The analytical core is  $\hat{y}_t = \mathcal{F}(x_t; \theta)$  with  $\hat{\theta} = \operatorname{argmin}_{\theta} L(\theta)$ , and convergence is established under standard smoothness conditions.

**Keywords:** Sub-Saharan, African diaspora, Network science, Graph theory, Spectral clustering, Perturbation analysis, Identifiability

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